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*Attorney for Idaho Public Utilities  
Commission Staff*

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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE  
INVESTIGATION INTO THE IMPACT  
OF FEDERAL TAX CODE REVISIONS  
ON UTILITY COSTS AND  
RATEMAKING

**CASE NO. GNR-U-18-01**

**STIPULATION AND SETTLEMENT**

This Stipulation and Settlement ("Stipulation") is entered into by Intermountain Gas Company ("Intermountain Gas"), the Idaho Public Utility Commission's Staff ("Staff"), and the Alliance of Western Energy Consumers ("AWEC"), collectively referred to as the "Settling Parties." The Settling Parties understand that this Stipulation is subject to approval by the Idaho Public Utilities Commission ("IPUC" or "Commission").

**I. INTRODUCTION**

1. The terms and conditions of this Stipulation are set forth below. The Settling Parties agree that this Stipulation represents a fair, just, and reasonable compromise of all the issues raised in the proceeding, is in the public interest, and that its acceptance by the

ORIGINAL

Commission represents a reasonable resolution of the issue identified by the Settling Parties in this case. The Settling Parties, therefore, recommend that the Commission approve the Stipulation and all of its terms and conditions without material change or condition.

## **II. BACKGROUND**

2. On January 17, 2018, the Commission issued Order No. 33965, which directed each rate-regulated utility (besides small water companies with less than 200 customers and Atlanta Power) to file, among other things, revised tariffs that reflect changes in the federal income tax code that resulted from the passage of the Tax Cuts and Jobs Act of 2017 (“2017 Tax Law”).

3. On March 23, 2018, Intermountain Gas filed an Application that proposed new rate schedules that would have decreased annualized revenues by \$4,966,895.

4. In the Application, Intermountain Gas proposed that new rate schedules be calculated using, as a base, the Company’s recent 2016 General Rate Case as approved by the Commission in Order No. 33879, adjusted for lower federal and state income taxes.

5. AWEC petitioned to intervene in this case on April 25, 2018 and this intervention was not opposed by the Company. Though AWEC’s intervention had not yet been granted, AWEC participated in the settlement conference.

6. The Settling Parties participated in a settlement conference held in the Commission offices on May 7, 2018.

7. Intermountain Gas contended, and continues to contend, that the rate changes proposed in its original Application are most appropriately used to calculate the changes caused by the impact of revisions to the federal and state tax codes. However, recognizing the procedural advantages of settlement, Intermountain Gas agrees to stipulate to settlement on the

terms contained in this Stipulation. As a compromise of the positions in this case, and for other consideration as set forth below, the Settling Parties agree to the following terms:

### **III. TERMS**

8. The Settling Parties agree to accept a Revenue Requirement Adjustment of (\$5,111,303) to represent the benefit to the Company's customers caused by the revisions to the federal and state tax codes.

9. The Settling Parties recognize that Attachment Nos. 1-3 and Workpaper No. 1 to this Stipulation replace Exhibit Nos. 1, 2, 7, and 8 and Workpaper No. 2 which were originally filed with the Application, which have been adjusted to reflect the above (\$5,111,303) adjustment to the Company's revenue requirement.

10. The Settling Parties recommend acceptance of the proposed tariffs attached hereto as Attachment No. 3.

11. The Settling Parties also agree that the corresponding deferred liability on the Company's books be measured by using these same tariffs and be passed back as a credit to the Company's customers as part of the Company's next Purchased Gas Cost Adjustment ("PGA") Application scheduled for later this year.

### **IV. GENERAL PROVISIONS**

12. As set forth in this Stipulation, it is in good faith and the explicit intention of the Settling Parties that the return of excess deferred income taxes to ratepayers resulting from the reduction of corporate income tax rates is in full compliance of the IRS normalization requirements. The Settling Parties also agree to the determination and amortization of all excess deferred income taxes as presented in the Company's original Application.

13. The Settling Parties agree that this Stipulation represents a compromise of the positions of the Settling Parties in this case. As provided in Commission Rule 272, other than any testimony or comments filed in support of the approval of this Stipulation, and except to the extent necessary for a Settling Party to explain before the Commission its own statements and positions with respect to the Stipulation, all statements made and positions taken in negotiations relating to this Stipulation shall be confidential and will not be admissible in evidence in this or any other proceeding.

14. The Settling Parties submit this Stipulation to the Commission and recommend approval in its entirety pursuant to Commission Rule 274. Settling Parties shall support this Stipulation before the Commission, and no Settling Party shall appeal a Commission Order approving the Stipulation or an issue resolved by the Stipulation. If this Stipulation is challenged by any person not a party to the Stipulation, the Settling Parties reserve the right to file testimony, cross-examine witnesses, and put on such case as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are incorporated in the settlement terms embodied in this Stipulation. Notwithstanding this reservation of rights, the Settling Parties agree they will continue to support the Commission's adoption of the terms of this Stipulation.

15. If the Commission rejects any part or all of this Stipulation or imposes any additional material conditions on approval of this Stipulation, each Settling Party reserves the right, upon written notice to the Commission and the other Parties to this proceeding, within 14 days of the date of such action by the Commission, to withdraw from this Stipulation. In such case, no Settling Party shall be bound or prejudiced by the terms of this Stipulation, and each Settling Party shall be entitled to seek reconsideration of the Commission's order, file testimony



as it chooses, cross-examine witnesses, and do all other things necessary to put on such case as it deems appropriate.

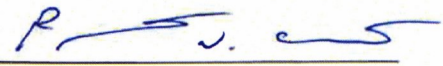
16. The Settling Parties agree that this Stipulation is in the public interest and that all of its terms and conditions are fair, just and reasonable.

17. No Settling Party shall be bound, benefited or prejudiced by any position asserted in the negotiation of this Stipulation, except to the extent expressly stated herein, nor shall this Stipulation be construed as a waiver of the rights of any Settling Party unless such rights are expressly waived herein. Execution of this Stipulation shall not be deemed to constitute an acknowledgement by any Settling Party of the validity or invalidity of any particular method, methodology, theory or principle of regulation or cost recovery. No Settling Party shall be deemed to have agreed that any method, methodology, theory, or principle of regulation or cost recovery employed in arriving at this Stipulation is appropriate for resolving any issues in any other proceeding in the future. No findings of fact or conclusions of law other than those stated herein shall be deemed to be implicit in this Stipulation.

18. This Stipulation may be executed in counterparts and each signed counterpart shall constitute an original document.

Dated: May 10, 2018.

INTERMOUNTAIN GAS COMPANY

By:   
Preston N. Carter  
Givens Pursley LLP  
*Attorney for Intermountain Gas Company*

IDAHO PUBLIC UTILITIES COMMISSION STAFF

By: Kl 1 f  
Karl T. Klein  
Deputy Attorney General  
*Attorney for IPUC Staff*

ALLIANCE OF WESTERN ENERGY CONSUMERS

By: \_\_\_\_\_  
Jonathan J. Cavanagh  
Cable Huston, LLP  
*Attorney for Alliance of Western Energy Consumers*

IDAHO PUBLIC UTILITIES COMMISSION STAFF

By: \_\_\_\_\_

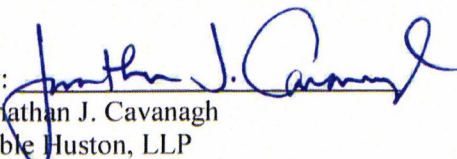
Karl T. Klein

Deputy Attorney General

*Attorney for IPUC Staff*

ALLIANCE OF WESTERN ENERGY CONSUMERS

By: \_\_\_\_\_

  
Jonathan J. Cavanagh

Cable Huston, LLP

*Attorney for Alliance of Western Energy Consumers*

**ATTACHMENT NO. 1**

**CASE NO. GNR-U-18-01**

**INTERMOUNTAIN GAS COMPANY**

**COST OF SERVICE ALLOCATION OF TAX REFORM BENEFITS**

**AND**

**ANALYSIS OF RATE REDUCTION BY CUTOMER CLASS**

**(2 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Base Rate Revenue Requirement Adjustment**

Line No.	Class	Commission Ordered Base Revenue Requirement Order No. 33757	Commission Ordered Base Rate Revenue on Reconsideration Order No. 33879	Percent of Total	Proposed Base Rate Revenue Adjustment GNR-U-18-01	Proposed Base Rate Revenue GNR-U-18-01	Percent Change in Base Rate Revenue (g)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RS	\$ 57,675,297	\$ 58,462,061	64.53%	\$ (3,298,370)	\$ 55,163,691	-5.6%
2	GS-1	22,067,934	22,368,969	24.69%	(1,262,034)	21,106,935	-5.6%
3	LV-1	339,403	344,033	0.38%	(19,410)	324,623	-5.6%
4	T-3	532,754	540,021	0.60%	(30,467)	509,554	-5.6%
5	T-4	8,760,876	8,880,385	9.80%	(501,022)	8,379,363	-5.6%
6	Total	\$ 89,376,264	\$ 90,595,469	100.00%	\$ (5,111,303) <sup>(1)</sup>	\$ 85,484,166	-5.6%

<sup>(1)</sup> Pursuant to Stipulation and Settlement in Case No. GNR-U-18-01.

INTERMOUNTAIN GAS COMPANY

Analysis of Annualized Price Change by Class of Service  
Normalized Volumes from Case No. INT-G-16-02 Order No. 33879

Line No.	Description (a)	Average Prices Effective per Case Nos. INT-G-16-02, INT-G-17-03, INT-G-17-05 Commission Order Nos. 33879, 33888, 33887			Proposed Adjustments Effective 6/1/2018		Proposed Average Prices Effective 6/1/2018		Percent Change (i)
		Annual Therms (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)	
1	Gas Sales:								
2	RS Residential	213,576,738	\$ 145,870,776	\$ 0.68299	\$ (3,298,370)	\$ (0.01544)	\$ 142,572,406	\$ 0.66755	-2.26%
3	GS-1 General Service	108,995,227	65,800,419	0.60370	(1,262,034)	(0.01158)	64,538,385	0.59212	-1.92%
4	LV-1 Large Volume	6,317,560	2,528,856	0.40029	(19,410)	(0.00309)	2,509,446	0.39720	-0.77%
5	<b>Total Gas Sales</b>	<b>328,889,525</b>	<b>214,200,051</b>	<b>0.65128</b>	<b>(4,579,814)</b>	<b>(0.01393)</b>	<b>209,620,237</b>	<b>0.63735</b>	<b>-2.14%</b>
6	T-3 Transportation	39,909,287	514,830	0.01290	(30,467)	(0.00076)	484,363	0.01214	-5.89%
7	T-4 Transportation	284,412,832	8,589,268	0.03020	(501,022)	(0.00177)	8,088,246	0.02843	-5.86%
8	<b>Total Transportation</b>	<b>324,322,119</b>	<b>9,104,098</b>	<b>0.02807</b>	<b>(531,489)</b>	<b>(0.00164)</b>	<b>8,572,609</b>	<b>0.02643</b>	<b>-5.84%</b>
9	<b>Total</b>	<b>653,211,644</b>	<b>\$ 223,304,149</b>	<b>\$ 0.34186</b>	<b>\$ (5,111,303)</b>	<b>\$ (0.00782)</b>	<b>\$ 218,192,846</b>	<b>\$ 0.33404</b>	<b>-2.29%</b>



**ATTACHMENT NO. 2**

**CASE NO. GNR-U-18-01**

**INTERMOUNTAIN GAS COMPANY**

**CURRENT TARIFFS**

**Showing Proposed Price Changes**

**(9 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Comparison of Proposed June 1, 2018 Prices**  
**To October 1, 2017 Prices**

Line No.	Rate Class	October 1, 2017 Prices	Proposed Adjustment <sup>(1)</sup>	Proposed June 1, 2018 Prices
	(a)	(b)	(c)	(d)
1	<b>RS</b>	\$ 0.58775	\$ (0.01544)	\$ 0.57231
2	<b>GS-1</b>			
3	Block 1	0.59648	(0.01336)	0.58312
4	Block 2	0.57130	(0.01166)	0.55964
5	Block 3	0.54699	(0.01002)	0.53697
6	Block 4	0.47347	(0.00506)	0.46841
7	CNG Fuel			
8	Block 1	0.54699	(0.01002)	0.53697
9	Block 2	0.47347	(0.00506)	0.46841
10	<b>IS-R <sup>(2)</sup></b>	0.58408	(0.01544)	0.56864
11	<b>IS-C <sup>(3)</sup></b>			
12	Block 1	0.59648	(0.01336)	0.58312
13	Block 2	0.57130	(0.01166)	0.55964
14	Block 3	0.54699	(0.01002)	0.53697
15	Block 4	0.47347	(0.00506)	0.46841
16	<b>LV-1</b>			
17	Demand Charge	0.30000	-	0.30000
18	Block 1	0.37890	(0.00309)	0.37581
19	Block 2	0.35917	(0.00125)	0.35792
20	Block 3	0.26988	(0.00032)	0.26956
21	<b>T-3</b>			
22	Block 1	0.04019	(0.00229)	0.03790
23	Block 2	0.01599	(0.00093)	0.01506
24	Block 3	0.00549	(0.00034)	0.00515
25	<b>T-4</b>			
26	Demand Charge	0.28092	-	0.28092
27	Block 1	0.02713	(0.00318)	0.02395
28	Block 2	0.00959	(0.00112)	0.00847
29	Block 3	0.00294	(0.00034)	0.00260

<sup>(1)</sup> See Workpaper No. 1, Page 2, Column (d).

<sup>(2)</sup> The IS-R price is based on the RS price excluding the EE charge.

<sup>(3)</sup> The IS-C price is based on the GS-1 price.

I.P.U.C. Gas Tariff	
Rate Schedules	
<del>Second</del> Revised Third	Sheet No. 1 (Page 1 of 1)
Name of Utility	<b>Intermountain Gas Company</b>

IDAHO PUBLIC UTILITIES COMMISSION  
Approved **Sept. 27, 2017** Effective **Oct. 1, 2017**  
~~Per O.N. 33879, 33887 & 33888~~  
Diane M. Hanian Secretary

### Rate Schedule RS RESIDENTIAL SERVICE

#### APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

#### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$5.50 per bill
Per Therm Charge:	<del>\$0.58775*</del> <u>\$0.57231</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment (\$0.05425)
	2) Weighted average cost of gas \$0.26020
	3) Gas transportation cost \$0.19964
Distribution Cost:	<del>\$0.17849</del> <u>\$0.16305</u>
EE Charge:	\$0.00367

#### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

#### ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC. The Energy Efficiency Charge is separately stated on customer bills.

#### SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	

I.P.U.C. Gas Tariff	
Rate Schedules	
Fifty-Sixth Revised <u>Seventh</u>	Sheet No. 3 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
Approved **Sept. 27, 2017** Effective **Oct. 1, 2017**  
**Per O.N. 33870, 33887 & 33888**  
**Diane M. Hanian Secretary**

### Rate Schedule GS-1 GENERAL SERVICE

#### APPLICABILITY:

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

#### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill				
Per Therm Charge:	Block One:	First	200 therms per bill @	<del>\$0.59648</del> *	<u>\$0.58312</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.57430</del> *	<u>\$0.55964</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.54699</del> *	<u>\$0.53697</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.47347</del> *	<u>\$0.46841</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment				(\$0.06300)
	2) Weighted average cost of gas				\$0.26020
	3) Gas transportation cost				\$0.20127
Distribution Cost:	Block One:	First	200 therms per bill @	<del>\$0.49804</del>	<u>\$0.18465</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.47283</del>	<u>\$0.16117</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.44852</del>	<u>\$0.13850</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.07500</del>	<u>\$0.06999</u>

Issued by: <b>Intermountain Gas Company</b>	Title: Director – Regulatory Affairs
By: Michael P. McGrath	
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	



I.P.U.C. Gas Tariff Rate Schedules Fifty-Sixth Revised <u>Seventh</u>	Sheet No. 3 (Page 2 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

IDAHO PUBLIC UTILITIES COMMISSION  
Approved **Sept. 27, 2017** Effective **Oct. 4, 2017**  
~~Per O.N. 33870, 33887 & 33888~~  
Diane M. Hanian Secretary

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$9.50 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	<del>\$0.54600*</del>	<u>\$0.53697</u>
	Block Two:	Over 10,000 therms per bill @	<del>\$0.47347*</del>	<u>\$0.46841</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.06300)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.20127

Distribution Cost:	Block One:	First 10,000 therms per bill @	<del>\$0.14852</del>	<u>\$0.13850</u>
	Block Two:	Over 10,000 therms per bill @	<del>\$0.07500</del>	<u>\$0.06994</u>

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**BILLING ADJUSTMENTS:**

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

Issued by: <b>Intermountain Gas Company</b>	Title: Director – Regulatory Affairs
By: Michael P. McGrath	
Effective: <del>October 4, 2017</del> <u>June 1, 2018</u>	



I.P.U.C. Gas Tariff Rate Schedules <del>Thirteenth</del> Revised <u>Fourteenth</u>	Sheet No. 4 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

IDAHO PUBLIC UTILITIES COMMISSION  
Approved **Sept. 27, 2017** Effective **Oct. 1, 2017**  
Per O.N. ~~33870, 33887 & 33888~~  
Diane M. Hanian Secretary

## Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: ~~\$0.58488~~\* \$0.56864

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.05425)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.19964

Distribution Cost: ~~\$0.17849~~ \$0.16305

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	



I.P.U.C. Gas Tariff Rate Schedules <del>Thirteenth</del> Revised <u>Fourteenth</u>	Sheet No. 5 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

IDAHO PUBLIC UTILITIES COMMISSION  
Approved **Sept. 27, 2017** Effective **Oct. 1, 2017**  
~~Per O.N. 33879, 33887 & 33888~~  
Diane M. Hanian Secretary

### Rate Schedule IS-C SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE

#### APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

#### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

#### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill				
Per Therm Charge:	Block One:	First	200 therms per bill @	<del>\$0.59648*</del>	<u>\$0.58312</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.57430*</del>	<u>\$0.55964</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.54699*</del>	<u>\$0.53697</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.47347*</del>	<u>\$0.46841</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment		(\$0.06300)	
	2) Weighted average cost of gas		\$0.26020	
	3) Gas transportation cost		\$0.20127	
Distribution Charge:	Block One:	First	200 therms per bill @	<del>\$0.19804</del> <u>\$0.18465</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.17283</del> <u>\$0.16117</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.14852</del> <u>\$0.13850</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.07500</del> <u>\$0.06994</u>

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	

I.P.U.C. Gas Tariff	
Rate Schedules	
Sixty-Fourth Revised	Fifth
Sheet No. 7 (Page 1 of 2)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION  
Approved ~~Sept. 27, 2017~~ Effective ~~Oct. 1, 2017~~  
Per O.N. ~~33879, 33887 & 33888~~  
Diane M. Hanian Secretary

## Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

### MONTHLY RATE:

Demand Charge:	\$0.30000 per MDFQ therm				
Per Therm Charge:	Block One:	First	250,000 therms per bill @	<del>\$0.37890*</del>	<u>\$0.37581</u>
	Block Two:	Next	500,000 therms per bill @	<del>\$0.36947*</del>	<u>\$0.35792</u>
	Block Three:	Over	750,000 therms per bill @	<del>\$0.26988*</del>	<u>\$0.26956</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment				
	Block One and Two			(\$0.01984)	
	Block Three			\$0.00629	
	2) Weighted average cost of gas				
					\$0.26020
	3) Gas transportation cost (Block One and Two only)				
					\$0.10545
Distribution Cost:	Block One:	First	250,000 therms per bill @	<del>\$0.03309</del>	<u>\$0.03000</u>
	Block Two:	Next	500,000 therms per bill @	<del>\$0.04336</del>	<u>\$0.01211</u>
	Block Three:	Over	750,000 therms per bill @	<del>\$0.00339</del>	<u>\$0.00307</u>

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

### SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	

I.P.U.C. Gas Tariff Rate Schedules <del>Fifteenth</del> Revised <u>Sixteenth</u>	Sheet No. 8 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

IDAHO PUBLIC UTILITIES COMMISSION  
Approved **Sept. 27, 2017** Effective **Oct. 1, 2017**  
Per O.N. ~~33879, 33887 & 33888~~  
Diane M. Hanian Secretary

### Rate Schedule T-3 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

#### AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

#### MONTHLY RATE:

Per Therm Charge:	Block One:	First	100,000 therms transported @ <del>\$0.04019</del> * <u>\$0.03790</u>
	Block Two:	Next	50,000 therms transported @ <del>\$0.01599</del> * <u>\$0.01506</u>
	Block Three:	Over	150,000 therms transported @ <del>\$0.00549</del> * <u>\$0.00515</u>

\*Includes temporary purchased gas cost adjustment of (\$0.00063)

#### ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

#### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

#### SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	

I.P.U.C. Gas Tariff Rate Schedules <del>Fourteenth</del> Revised <u>Fifteenth</u>	Sheet No. 9 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

IDAHO PUBLIC UTILITIES COMMISSION  
Approved **Sept. 27, 2017** Effective **Oct. 1, 2017**  
~~Per O.N. 33879, 33887 & 33888~~  
Diane M. Hanian Secretary

**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Demand Charge: \$0.28092 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ <del>\$0.02713</del>	<u>\$0.02395</u>
	Block Two:	Next	500,000 therms transported @ <del>\$0.00959</del>	<u>\$0.00847</u>
	Block Three:	Over	750,000 therms transported @ <del>\$0.00294</del>	<u>\$0.00260</u>

\*Includes temporary purchased gas cost adjustment of (\$0.01908)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: <del>October 1, 2017</del> <u>June 1, 2018</u>	

**ATTACHMENT NO. 3**

**CASE NO. GNR-U-18-01**

**INTERMOUNTAIN GAS COMPANY**

**PROPOSED TARIFFS**

**(8 pages)**

I.P.U.C. Gas Tariff Rate Schedules Third Revised		Sheet No. 1 (Page 1 of 1)
Name of Utility	<b>Intermountain Gas Company</b>	

Attachment No. 3  
Case No. GNR-U-18-01  
Intermountain Gas Company  
Page 1 of 8

## Rate Schedule RS RESIDENTIAL SERVICE

### APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$5.50 per bill
Per Therm Charge:	\$0.57231*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.05425)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.19964
Distribution Cost:		\$0.16305
EE Charge:		\$0.00367

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC. The Energy Efficiency Charge is separately stated on customer bills.

### SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.



**Rate Schedule GS-1  
GENERAL SERVICE**

**APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$9.50 per bill

Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.58312*
	Block Two:	Next	1,800 therms per bill @	\$0.55964*
	Block Three:	Next	8,000 therms per bill @	\$0.53697*
	Block Four:	Over	10,000 therms per bill @	\$0.46841*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.06300)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.20127

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994

Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$9.50 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	\$0.53697*
	Block Two:	Over 10,000 therms per bill @	\$0.46841*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.06300)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.20127

Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.13850
	Block Two:	Over 10,000 therms per bill @	\$0.06994

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**BILLING ADJUSTMENTS:**

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

Issued by: **Intermountain Gas Company**

By: Michael P. McGrath  
Effective: June 1, 2018

Title: Director – Regulatory Affairs

I.P.U.C. Gas Tariff Rate Schedules Fourteenth Revised	Sheet No. 4 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

Attachment No. 3  
Case No. GNR-U-18-01  
Intermountain Gas Company  
Page 4 of 8

## Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$5.50 per bill
Per Therm Charge:	\$0.56864*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.05425)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.19964
Distribution Cost:		\$0.16305

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: June 1, 2018	

## Rate Schedule IS-C SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.58312*
	Block Two:	Next	1,800 therms per bill @	\$0.55964*
	Block Three:	Next	8,000 therms per bill @	\$0.53697*
	Block Four:	Over	10,000 therms per bill @	\$0.46841*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.06300)
	2) Weighted average cost of gas	\$0.26020
	3) Gas transportation cost	\$0.20127

Distribution Charge:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994

I.P.U.C. Gas Tariff Rate Schedules Sixty-Fifth Revised		Sheet No. 7 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>	

Attachment No. 3  
Case No. GNR-U-18-01  
Intermountain Gas Company  
Page 6 of 8

## Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

### MONTHLY RATE:

Demand Charge:	\$0.30000 per MDFQ therm			
Per Therm Charge:	Block One:	First	250,000 therms per bill @	\$0.37581*
	Block Two:	Next	500,000 therms per bill @	\$0.35792*
	Block Three:	Over	750,000 therms per bill @	\$0.26956*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment			
	Block One and Two			(\$0.01984)
	Block Three			\$0.00629
	2) Weighted average cost of gas			
				\$0.26020
	3) Gas transportation cost (Block One and Two only)			
				\$0.10545
Distribution Cost:	Block One:	First	250,000 therms per bill @	\$0.03000
	Block Two:	Next	500,000 therms per bill @	\$0.01211
	Block Three:	Over	750,000 therms per bill @	\$0.00307

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

### SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

Issued by: <b>Intermountain Gas Company</b>	
By: Michael P. McGrath	Title: Director – Regulatory Affairs
Effective: June 1, 2018	

**Rate Schedule T-3  
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

**MONTHLY RATE:**

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03790*
	Block Two:	Next	50,000 therms transported @ \$0.01506*
	Block Three:	Over	150,000 therms transported @ \$0.00515*

\*Includes temporary purchased gas cost adjustment of (\$0.00063)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.



**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Demand Charge: \$0.28092 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02395
	Block Two:	Next	500,000 therms transported @ \$0.00847
	Block Three:	Over	750,000 therms transported @ \$0.00260

\*Includes temporary purchased gas cost adjustment of (\$0.01908)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

Issued by: **Intermountain Gas Company**

By: Michael P. McGrath  
Effective: June 1, 2018

Title: Director – Regulatory Affairs

**WORKPAPER NO. 1**

**CASE NO. GNR-U-18-01**

**INTERMOUNTAIN GAS COMPANY**

**DISTRIBUTION COST CALCULATION AND REVENUE PROOF**

**(2 pages)**

INTERMOUNTAIN GAS COMPANY  
Distribution Cost Calculation and Revenue Proof

Line No.	Class	Billing Determinates <sup>(1)</sup>	Proposed Revised Rate	Proposed Revised Revenue
	(a)	(b)	(c)	(d)
1	RS			
2	Annual Bills	3,697,216	\$ 5.50	\$ 20,334,688
3	Therms	213,439,341	0.16305	34,801,285
4	RS Total			55,135,973
5	IS-R			
6	Annual Bills	1,008	5.50	5,544
7	Therms	137,397	0.16305	22,403
8	IS-R Total			27,947
9	<b>RS &amp; IS-R (Residential) Total</b>			<b>\$ 55,163,919</b>
10	GS-1			
11	Annual Bills	385,416	9.50	\$ 3,661,452
12	Therms - Block 1	31,302,760	0.18465	5,780,055
13	Therms - Block 2	51,760,307	0.16117	8,342,209
14	Therms - Block 3	21,983,924	0.13850	3,044,773
15	Therms - Block 4	3,932,226	0.06994	275,020
16	Total Therms	108,979,217		17,442,057
17	GS-1 Total			<b>\$ 21,103,509</b>
18	IS-C			
19	Annual Bills	102	9.50	\$ 969
20	Therms - Block 1	5,911	0.18465	1,091
21	Therms - Block 2	6,823	0.16117	1,100
22	Therms - Block 3	3,276	0.13850	454
23	Therms - Block 4	-	0.06994	-
24	Total Therms	16,010		2,645
25	IS-C Total			<b>\$ 3,614</b>
26	<b>GS-1 &amp; IS-C (General Service) Total</b>			<b>\$ 21,107,123</b>
27	LV-1			
28	MDFQ	450,360	0.30000	\$ 135,108
29	Therms - Block 1	6,317,560	0.03000	189,527
30	Therms - Block 2	-	0.01211	-
31	Therms - Block 3	-	0.00307	-
32	Total Therms	6,317,560		189,527
33	<b>LV-1 Total</b>			<b>\$ 324,635</b>
34	T-3			
35	Therms - Block 1	7,613,251	0.03853	\$ 293,339
36	Therms - Block 2	3,000,000	0.01569	47,070
37	Therms - Block 3	29,296,036	0.00578	169,331
38	Total Therms	39,909,287		509,740
39	<b>T-3 Total</b>			<b>\$ 509,740</b>
40	T-4			
41	MDFQ	15,321,300	0.30000	\$ 4,596,390
42	Therms - Block 1	115,948,332	0.02395	2,776,963
43	Therms - Block 2	96,712,653	0.00847	819,156
44	Therms - Block 3	71,751,847	0.00260	186,555
45	Total Therms	284,412,832		3,782,674
46	<b>T-4 Total</b>			<b>\$ 8,379,064</b>
47	<b>Total (excludes gas costs)</b>			<b>\$ 85,484,480</b>
48	<b>Target Revenue Requirement</b>			<b>85,484,166 <sup>(2)</sup></b>
49	<b>Difference (Line 47 minus Line 48)</b>			<b>\$ 314</b>

<sup>(1)</sup> Billing determinants from Case No. INT-G-16-02, Order No. 33879.

<sup>(2)</sup> See Attachment No. 1, Page 1, Line 6, Column (f).

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Distribution Cost Decrease**

Line No.	Class	Proposed Revised Rate <sup>(1)</sup>	Currently Effective Rate	Proposed Rate Decrease
	(a)	(b)	(c)	(d)
1	RS			
2	Customer Charge	\$ 5.50	\$ 5.50	\$ -
3	Distribution Cost	0.16305	0.17849	(0.01544)
4	IS-R			
5	Customer Charge	5.50	5.50	-
6	Distribution Cost	0.16305	0.17849	(0.01544)
7	GS-1			
8	Customer Charge	9.50	9.50	-
9	Distribution Cost - Block 1	0.18465	0.19801	(0.01336)
10	Distribution Cost - Block 2	0.16117	0.17283	(0.01166)
11	Distribution Cost - Block 3	0.13850	0.14852	(0.01002)
12	Distribution Cost - Block 4	0.06994	0.07500	(0.00506)
13	IS-C			
14	Customer Charge	9.50	9.50	-
15	Distribution Cost - Block 1	0.18465	0.19801	(0.01336)
16	Distribution Cost - Block 2	0.16117	0.17283	(0.01166)
17	Distribution Cost - Block 3	0.13850	0.14852	(0.01002)
18	Distribution Cost - Block 4	0.06994	0.07500	(0.00506)
19	LV-1			
20	Demand Charge	0.30000	0.30000	-
21	Distribution Cost - Block 1	0.03000	0.03309	(0.00309)
22	Distribution Cost - Block 2	0.01211	0.01336	(0.00125)
23	Distribution Cost - Block 3	0.00307	0.00339	(0.00032)
24	T-3			
25	Distribution Cost - Block 1	0.03853	0.04082	(0.00229)
26	Distribution Cost - Block 2	0.01569	0.01662	(0.00093)
27	Distribution Cost - Block 3	0.00578	0.00612	(0.00034)
28	T-4			
29	Demand Charge	0.30000	0.30000	-
30	Distribution Cost - Block 1	0.02395	0.02713	(0.00318)
31	Distribution Cost - Block 2	0.00847	0.00959	(0.00112)
32	Distribution Cost - Block 3	0.00260	0.00294	(0.00034)

<sup>(1)</sup> See Workpaper No. 1, Page 1, Column (c).